



GAZ DU CAMEROUN, S.A.

**Independent Auditor's attestation
on 2021 Extractive Industries
Transparency Initiative (EITI)
reconciliation in Cameroon**

January 2023

GAZ DU CAMEROUN, S.A.

Independent Auditor's attestation on 2021 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon

January 2023

For the attention of the Chief Financial Officer of Gaz du Cameroun, S.A. and the EITI Conciliator

In our capacity as Independent Auditor of Gaz Du Cameroon (GDC) and in accordance with your request, we have prepared this attestation relating to the information contained in the attached declaration to be submitted by Gaz Du Cameroun, S.A., in view of the Financial Year 2021 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon prepared in the context of compliance with the the EITI conciliator in Cameroon.

This information was prepared under the responsibility of the management of Gaz du Cameroun, S.A., based on the accounting records used for the preparation of the annual audited financial statements for the Financial Year ended December 31, 2021.

The methods and main assumptions used to prepare this information are detailed in the attached document. Our role is to report on the reconciliation of this information with the accounting records of Gaz du Cameroun, S.A.

In the context of our role as Independent auditor, we have audited the International Financial Reporting Standards (IFRS) financial statements prepared by the management of Gaz du Cameroun, S.A. Our audit was conducted in accordance with professional standards applicable in Cameroon and in accordance with International Standards on Auditing. As requested, our audit procedures also included the additional procedures identified in your instructions and was planned and performed for the purpose of forming a clearance to the Group Auditors on the annual IFRS financial statements taken as a whole and not on any individual component of the accounts used to calculate the information.

Accordingly, our audit tests and samples were not carried out with this objective and we do not express any opinion on any components of the accounts taken individually.

Furthermore, we have not performed any procedures to identify events that may have occurred after the date of our final draft report on the annual IFRS financial statements of Gaz du Cameroun, S.A., which was issued in November 2022 with no significant adjustments.

We draw attention to the fact that group consolidated financial statements have not yet been adopted by the Board of Directors of the Company nor approved by the Shareholders as at the date of this report.

Our engagement, which constitutes neither an audit nor a review, was performed in accordance with the International Standard on Assurance Engagements (ISAE) 3000 "Assurance Engagements other than the Audits or Reviews of Historical Financial Information", issued by the International Auditing and Assurance Standards Board. That Standard requires us to plan and perform our engagement to obtain limited assurance about whether the declaration is free from material misstatement.

For the purpose of this attestation, our work consisted in:

- understanding the procedures implemented by **Gaz du Cameroun, S.A.**, for producing information contained in the declaration and checking (using sampling techniques or other methods of selection) that the information resulting from the application of these procedures is consistent with the data underlying the accounting records of **Gaz du Cameroun, S.A.**;
- performing the necessary reconciliations between this information and the accounting records and verifying that the information agrees with the data used to prepare the audited annual financial statements for the Financial Year ended December 31, 2021;
- verifying that the information contained in the declaration for the year ended 2021 agrees with the data derived from the audited annual financial statements of **Gaz du Cameroun, S.A.**, for the same period;
- verifying the reconciliation of the information contained in the declaration with accounting records or data underlying the accounting records or internal data of **Gaz du Cameroun, S.A.**, relating to the accounting records, such as cost accounting or management reporting data;
- verifying the consistency of the information in the columns of a declaration form with data underlying the accounting records or internal data of **Gaz du Cameroun, S.A.**, relating to the accounting records, such as cost accounting or management reporting data;
- verifying the compliance of the procedures applied by **Gaz du Cameroun, S.A.**, to determine this information with the requirements of the provisions of the contractual terms and conditions of the declaration;
- checking the arithmetical accuracy of the calculations;
- assessing whether this information is fairly presented.

On the basis of our work, we have no matters to report on the information contained in the declaration which is the subject of this attestation with the audited IFRS financial statements for the Financial Year ended December 31, 2021.

This attestation has been prepared solely for your attention within the context described above and may not be used, distributed or referred to for any other purpose.

Our work should not be taken to supplant any additional inquiries or procedures that should be undertaken by a third-party recipient of this attestation including the parties to the EITI conciliator and we make no representations regarding the sufficiency of the procedures we performed for the purpose of third parties.

In our capacity as Independent Auditor of **Gaz du Cameroun, S.A.**, our responsibility towards **Gaz du Cameroun, S.A.**, and the Management of **Gaz du Cameroun, S.A.**, is defined by International Standards on Auditing and we do not accept any extension of our responsibility beyond that set out in International Standards on Auditing. We do not owe or accept any duty of care to any third party including the financial institutions and any assignee of and any sub participant in any interest in the EITI Conciliator or in connection with the EITI Conciliator to which we are not party. In no event shall we be liable for any loss, damage, cost or expense arising in any way from fraudulent acts, misrepresentation or wilful misconduct on the part of the Directors, employees or agents of **Gaz du Cameroun, S.A.**

Douala, January 30, 2023

THE AUDITOR
DELOITTE & TOUCHE AFRIQUE CENTRALE


Achille Wafeu
Partner


Data sheet

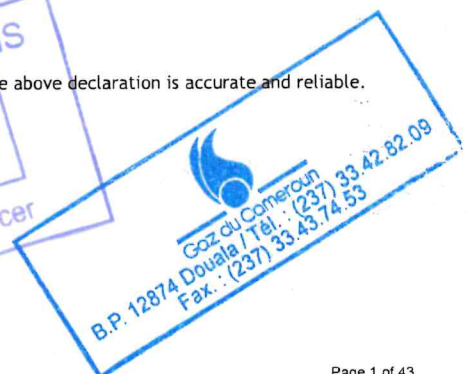
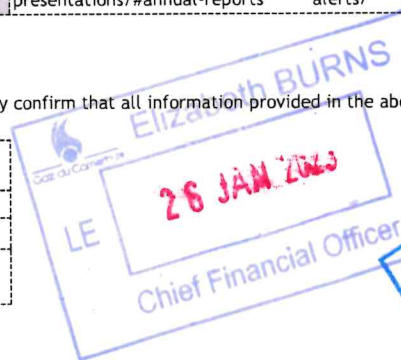
This Template should be completed by extractive companies

Prepared by (focal point)	Name & Surname	LUC BIYIHA BI KANA		
	Position in the company	FINANCE UPSTREAM OPERATIONS SUPERVISOR		
	Email Address	+237673398111		
	Phone number	Luc.Biyiha@gazducameroun.com		
Name of the Entity		GAZ DU CAMEROUN S.A		
Date and location of establishment		2007 / DOUALA, CAMEROUN		
Capital social amount (in FCFA)		50.000\$ (XAF 28,845.500)		
Unique Identification Number (UIN)		M010700023025B		
Contact address (registered office for legal entities)		Rue Vasnitex Bonapriso B.P 12874 Douala, Cameroon A subsidiary company of: Victoria Oil & Gas PLC Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY		
Please state if the company is listed, or 100% subsidiary of a listed traded company? <input type="checkbox"/> Yes. <input type="checkbox"/> No		YES		
Kind of core business		EXPLORATION, TRANSPORT AND EXPLOITATION OF GAS		
Kind of secondary activities				
Provide the list subcontractors in mining / oil activity	Drilling Services & Equipment	SUPERIOR ENERGY SERVICES (SPN) BY WELLTRAIN LIMITED OPTIMUS (ABERDEEN) LTD		
	Construction Services & Equipment	SECO POWER FUSION EQUIPMENT LIMITED Vector Elster GmbH GSYS		
	Other services	DHL Global Forwarding DHL Express UNIVERSAL LOGISTICS SARL Deloitte & Touche		
	Gaz Production Services	EXPRO Hydrac		
	Add line if necessary			
	Name of financial statements Auditor		Deloitte & Touche Afrique Centrale	
	2021 financial statements have been audited (yes/no)	https://www.victoriaoilandgas.com/investor-relations/reports-presentations/#annual-reports	https://www.victoriaoilandgas.com/investor-relations/regulatory-news-alerts/	Yes

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	



Reporting Template - Summary
Period covered : 1st January to 31 December 2021

This Template should be completed by all reporting entities

Production/Transport	Type	Volume	Unit	Production value
	1	Gas Production	1,819.85	mmscf
2	Condensate Production	19,222.94	Barrels	\$ 1,280,070
Export / Local Sales	Type	Volume	Unit	Export value
	1	Gas Available / Sales	1,905.22	mmscf
2	Condensate Available / Sale	19,607.22	Barrels	\$ 1,302,331

Taxes	Type of tax/payment flow	Paid to	Payments / Revenues amount (*)			Comments
			bbl /MSCF	FCFA	USD	
A	State / SNH Share of In-kind payments					
1	SNH-State share of Oil produced	SNH-Mandat				
2	SNH-State share of gas	SNH-Mandat				
3	SNH-State share of Condensate	SNH-Mandat				
4	SNH-Associate share of Oil produced	SNH-Fonct				
5	SNH-Associate share of Gas	SNH-Fonct				
6	SNH-Associate share of Condensate	SNH-Fonct				
	Total In-kind payments					
B	State / SNH share of Cash payment					
7	SNH-State share of Oil produced	SNH-Mandat				
8	SNH-State share of gas	SNH-Mandat				
9	SNH-State share of Condensate	SNH-Mandat				
10	SNH-Associate share of Oil produced	SNH-Fonct				
11	SNH-Associate share of Gas	SNH-Fonct				
12	SNH-Associate share of Condensate	SNH-Fonct				
	Total State share of oil sales					
C	State share of Oil Sold					
13	SNH-State share of Oil sold by SNH	-				
14	SNH-State share of gas sold by SNH	-				
15	SNH-State share of Condensate sold by SNH	-				
	Total State share of oil sales					
D	Cash flows					
16	Directs Transfers from SNH to Treasury	DGTFCF				
17	Indirect Transfers from SNH to Treasury (SNH Direct intervention)	DGTFCF				
18	SNH dividends	DGTFCF				
	Total payments from SNH to the DGTFCF					
E	Payments from oil companies to SNH					
19	Proportional mining Royalty /SNH-State share of Oil produced	SNH-Mandat		285,787,184		LOGBABA - SNH / STATE 5% Share of Revenues less Costs
20	Royalty proportional to the production	SNH-Mandat		1,895,256,812	0	LOGBABA - STATE Royalty 8%
21	Negative proportional mining Royalty (to put with a - sign)	SNH-Mandat		0		
22	Signature bonus	SNH-Mandat				
23	Production bonus	SNH-Mandat		0	0	
24	Additional Petroleum tax	SNH-Mandat				
25	Training Expenses	SNH-Mandat		94,598,700	0	
26	Hydrocarbons Transportation taxes	SNH-Mandat				
27	Dividends paid to SNH	SNH-Fonct				
28	Other Penalties (non compliance with the exploration/production program)	SNH-Mandat				
29	Other Material payments to the SNH	SNH				
	Total payments from oil companies to SNH			2,275,642,696		
F	Payments from oil companies to Other Tax Departments					
30	Corporation Tax including prepayments and withholding taxes (oil and non-oil)	DGI/DGE		84,890,310		
31	Flat fees (including fees paid for allocation or renewal of permit)	DGI/DGE		0		
32	Land royalties (surface fees)	DGI/DGE		12,790,465		
33	Ad Valorem Tax	DGI/DGE				
34	Extraction Tax	DGI/DGE				
35	Special Income Tax	DGI/DGE		445,450,604		
36	Tax withheld on Purchases	DGI/DGE				
37	Tax Penalties	DGI/DGE		330,873,549		
38	Customs duty	DGD		23,696,555		
39	Export Duties - exportation	DGD				
40	Customs penalties	DGD				
41	Pipeline Transit fees (COTCO)	DGD				
42	Dividends paid to the Government	DGTFCF				
43	NEF Contribution	DGI/DGE		15,539,669		
44	CFC Contribution (Employer's contribution)	DGI/DGE		23,309,505		
45	Progressive Bonus	DGI/DGE				
46	Tax on Income from Movable Capital (IRCM)	DGI/DGE		13,380,300		

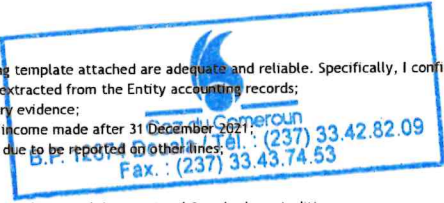
47	Inspection and control fees	MINMIDT	8,482,000	
48	Employers' social security contributions.	CNPS	149,212,962	
49	Dividends paid to SNI	SNI		
50	Contribution to the Mining development fund	Others		
51	Other material payments to the Government (FCFA 50 million)	All	25,584,631	0
Total other cash flows			1,133,210,550	-
G	Social payments (Only for extractives Companies)			
52	Voluntary social expenditures	N/A	81,083,836	
53	Mandatory Social investments (Contribution to the Local Capacities development Special fund)	N/A		
54	Mandatory Social expenditures (Others)	N/A	0	
55	Quasi fiscal expenditures			
Total social payments			81,083,836	-
H	Environmental payments (Only for extractives Companies)			
56	Provisions for Abandonment	N/A		347,576 Internal Provisions Accrued during 2021 / No Cash payment
57	Contributions for mining Sites closing and restitution	N/A		
58	Other Environmental investments			
59	Environment Penalties and fines	N/A		
Total Environmental payments			-	347,576
I	Transfers (Only for Tax Administrations)			
60	Transfer of Ad-Valorem Tax, Extraction Tax and Water extraction Tax	N/A		
61	Transfer of Additional Council Tax	N/A		
62	Transfer of Tax Revenues from artisanal mining			
63	Other Tax transferred	N/A		
Total Transfers			-	-

(*) The amounts/quantities declared above should match with the detail in the annexes

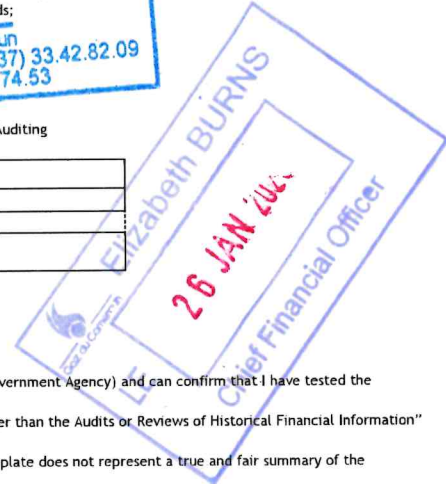
Management sign-off

I, undersigned, for and on behalf of the reporting entity that all information / data provided in the reporting template attached are adequate and reliable. Specifically, I confirm that:

1. The information provided in respect of amounts paid/received is complete and has been faithfully extracted from the Entity accounting records;
2. All the amounts paid/received are supported by genuine receipts and substantiated by documentary evidence;
3. The amounts paid/received exclude payments/income made before 1 January 2021 and payments/income made after 31 December 2021;
4. The classification of amounts paid/received on each line is accurate and does not include amounts due to be reported on other lines;
5. The amounts paid/received do not include amounts paid/received in respect of other entities;
6. The amounts paid/received only include amounts paid/received by the Entity;
7. The accounts of the Entity have been audited and an unqualified audit opinion issued thereon in accordance with International Standards on Auditing



Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	



We attach the detail of amounts paid/received (See supporting schedules)

Auditors Certification

I, (name), registered external auditor/Court of Audit, have examined the foregoing EITI reporting template of (insert name of Extractive Company/Government Agency) and can confirm that I have tested the completeness and accuracy of the extraction of the payments data included on the reporting template from the accounting records of the Entity. We have performed the verification in accordance with the International Standard on Assurance Engagements (ISAE) 3000 "Assurance Engagements other than the Audits or Reviews of Historical Financial Information" applicable in Cameroon. Based on this examination I can report that nothing has come to my attention that would lead me to believe that the information disclosed in the template does not represent a true and fair summary of the payments made and prepared in accordance with the template instructions.

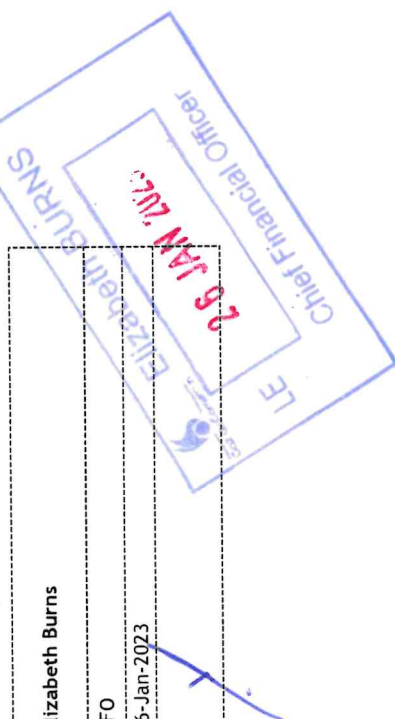
Audit Firm Name	Deloitte & Touche Afrique Centrale
Address of the Audit Firm	BP 5393, 1043 Rue de l'hôpital, Bonanjo, Douala, Cameroun
Audit Firm Professional (structure Association of Chartered Accountants,.....)	
Name	WAFFU NOUNOU AHILLE
Position within the Audit firm	PARTNER - ASSOCIATE LEADER
Date	JANUARY 31/2023
Signature and stamp	

State /SNH Share of Revenues payments - GDC - EITI Report 2021
This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)		Legal/contractual basis of the payment (Ref to the agreement, Act, ..)*
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	
SNH	Yaounde, Cameroun	14-Jul-2021	98,171,300	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
SNH	Yaounde, Cameroun	25-Aug-2021	48,072,400	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
SNH	Yaounde, Cameroun	15-Sep-2021	38,053,200	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
SNH	Yaounde, Cameroun	12-Oct-2021	37,890,100	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
SNH	Yaounde, Cameroun	17-Nov-2021	45,374,700	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
SNH	Yaounde, Cameroun	9-Dec-2021	18,225,484	FCFA	State /SNH 5% Share of Revenues	less Costs	LOGBABA concession - Participation Agreemer
Total			285,787,184			0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	

State Proportional Royalty payments - GDC - EITI Report 2021

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)			Legal/contractual basis of the payment (Ref to the agreement, Act, ...)*
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	Currency (USD / FCFA)	
SNH	Yaounde, Cameroon	2-Jun-2021	600,966,000	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	16-Jun-2021	614,283,000	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	15-Jun-2021	87,763,909	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	7-Jul-2021	93,607,600	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	25-Aug-2021	95,169,300	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	15-Sep-2021	119,090,000	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	17-Oct-2021	86,981,800	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	17-Nov-2021	98,437,200	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
SNH	Yaounde, Cameroon	9-Dec-2021	98,958,003	FCFA	State Proportional Royalty		FCFA	LOGBABA concession
Total			1,895,256,812				0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	

Production Bonus payments - GDC - EITI Report 2021

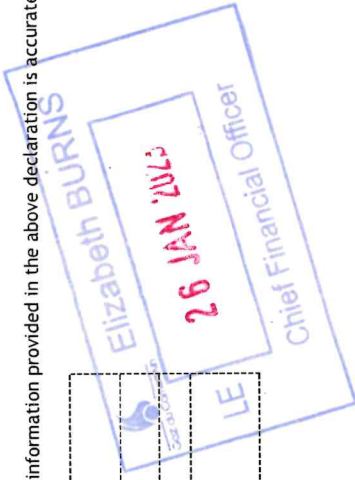
This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments		In Kind payments (Projects)			Legal/contractual basis of the payment (Ref to the agreement, Act, ..)*
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	
SNH	Yaounde						
SNH	Yaounde				Production Bonus	FCFA	LOGBABA concession
					Production Bonus	FCFA	
Total			0			0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	



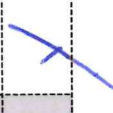
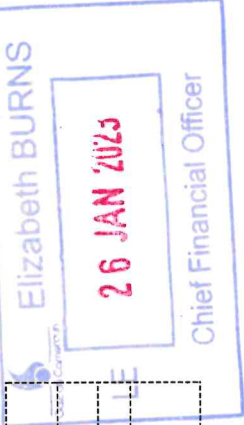
Training Expenses payments - GDC - EITI Report 2021

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)			Legal/contractual basis of the payment (Ref to the agreement, Act, ...)*
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	Currency (USD / FCFA)	
SNH	Yaounde	23-Jan-2021	67,555,600	FCFA	Training Obligations		FCFA	LOGBABA concession
SNH	Yaounde	28-Jan-2021	27,043,100	FCFA	Training Obligations		FCFA	MATANDA PSC
Total								94,598,700

Management sign-off TRAINING OBLIGATION

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	 

Company Tax - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

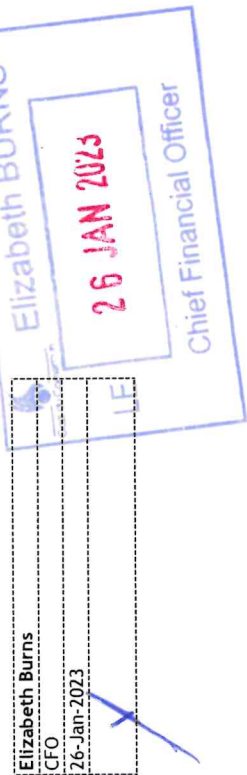
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Corporate Income Tax - October (AC/IR + Precomptes)	8-Dec-2021	4,437,221			OP No 55731			Logbaba Concession	
Corporate Income Tax - October (AC/IR + Precomptes)	10-Nov-2021	3,373,400			OP No 55731			Logbaba Concession	
Corporate Income Tax - September (AC/IR + Precomptes)	8-Oct-2021	2,566,764			Quit. No 29132			Logbaba Concession	
Corporate Income Tax - August (AC/IR + Precomptes)	7-Sep-2021	5,508,313			OP No 47176			Logbaba Concession	
Corporate Income Tax - July (AC/IR + Precomptes)	12-Aug-2021	10,528,675			Quit. No 22938			Logbaba Concession	
Corporate Income Tax - June (AC/IR + Precomptes)	13-Jul-2021	9,507,365			Quit. No 19145			Logbaba Concession	
Corporate Income Tax - May (AC/IR + Precomptes)	10-Jun-2021	8,377,405			21-00012-046	Quit. No 15098		Logbaba Concession	
Corporate Income Tax - APRIL (AC/IR + Precomptes)	12-May-2021	4,937,405			Quit. No 12034			Logbaba Concession	
Corporate Income Tax - MARCH (AC/IR + Precomptes)	9-Apr-2021	8,066,570			20-000118879	Quit. No 5404		Logbaba Concession	
Corporate Income Tax - FEBRUARY (AC/IR + Precomptes)	11-Mar-2021	6,994,096			Quit. No 2739			Logbaba Concession	
Corporate Income Tax - JANUARY (AC/IR + Precomptes)	12-Feb-2021	13,200,227			20-000116168			Logbaba Concession	
Corporate Income Tax - DECEMBER 2020 (AC/IR + Precomptes)	14-Jan-2021	7,482,871						Logbaba Concession	
Corporate Income Tax - REGOL 2020 (AC/IR + Precomptes)									
Corporate Income Tax - Withheld at Source - NOVEMBER		-25,843,534						Logbaba Concession	
Corporate Income Tax - Withheld at Source - OCTOBER		-25,952,497						Logbaba Concession	
Corporate Income Tax - Withheld at Source - SEPTEMBER		-25,051,713						Logbaba Concession	
Corporate Income Tax - Withheld at Source - AUGUST		-25,417,156						Logbaba Concession	
Corporate Income Tax - Withheld at Source - JULY		-26,564,240						Logbaba Concession	
Corporate Income Tax - Withheld at Source - JUNE		-31,498,106						Logbaba Concession	
Corporate Income Tax - Withheld at Source - MAY		-21,394,807						Logbaba Concession	
Corporate Income Tax - Withheld at Source - APRIL		-25,062,410						Logbaba Concession	
Corporate Income Tax - Withheld at Source - MARCH		-35,873,089						Logbaba Concession	
Corporate Income Tax - Withheld at Source - FEBRUARY		-23,341,415						Logbaba Concession	
Corporate Income Tax - Withheld at Source - JANUARY		-23,554,941						Logbaba Concession	
Corporate Income Tax - Withheld at Source - DECEMBER 2020		-24,812,257						Logbaba Concession	
Total (Tax Paid)		84,890,310	0	0					
Total (Income Tax - Credit deduction)		-317,366,171	0	0					

**TAX CREDIT - ADVANCED
CORPORATE TAX DEDUCTION**

Company Tax - including prepayments and withholding Taxes

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	

Flat Fee - Payment details - GDC - EITI Report 2021


This Template should be completed by all reporting entities

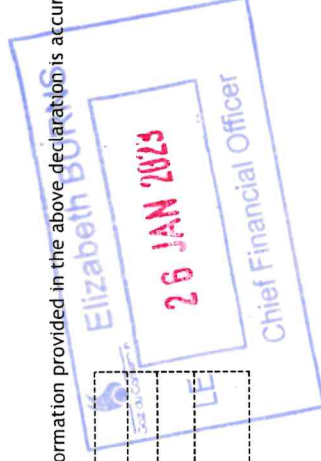
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
		0	0	0					
NO FLAT FEE RECORDED									
Total		0	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	



Land Tax - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
SURFACE RENTAL FEE	19-Jan-2021	6,000,000			18-000082095			Logbaba Concession	
SURFACE RENTAL FEE	28-Jan-2021	6,790,465			18-000082336			MATANDA PSC	
Total		12,790,465	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative Elizabeth Burns
 Position CFO
 Date 26-Jan-2023

Signature and Stamp



TSR - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
TSR - November	8-Dec-2021	44,852,770			OP No 55731		DGE	Logbaba Concession	
TSR - October	10-Nov-2021	20,749,991			OP No 55731		DGE	Logbaba Concession	
TSR - September	8-Oct-2021	30,533,499			Quit. No 29132		DGE	Logbaba Concession	
TSR - August	7-Sep-2021	23,740,424			OP No 47176		DGE	Logbaba Concession	
TSR - July	12-Aug-2021	25,719,564			Quit. No 22938		DGE	Logbaba Concession	
TSR - June	13-Jul-2021	28,634,647			Quit. No 19145		DGE	Logbaba Concession	
TSR - May	10-Jun-2021	38,890,514			21-00074046	Quit. No 19098	DGE	Logbaba Concession	
TSR - April	12-May-2021	26,885,817			Quit. No 12034		DGE	Logbaba Concession	
TSR - March	9-Apr-2021	27,976,201			Quit. No 8685		DGE	Logbaba Concession	
TSR - February	11-Mar-2021	76,225,888			20-000118879	Quit. No 5404	DGE	Logbaba Concession	
TSR - January	12-Feb-2021	69,893,082			Quit. No 2739		DGE	Logbaba Concession	
TSR - December 2020	14-Jan-2021	31,343,272			20-000116168		DGE	Logbaba Concession	
TSR - regual TSR 2020								Logbaba Concession	
Total		445,450,604	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burnis
Position	CFO
Date	26-Jan-2023
Signature and Stamp	



Tax Penalties - Payment details - GDC - EITI Report 2021

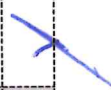
This Template should be completed by all reporting entities

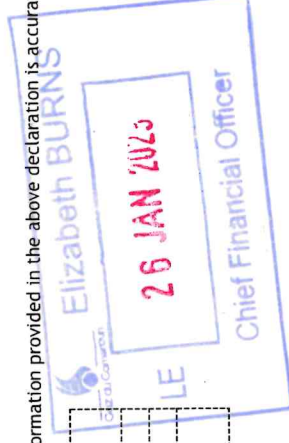
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Tax penalty - verification	29-Apr-2021	14,119,592			21-000123753		DGE	Logbaba Concession	TSR PENALTY
Tax penalty - verification	11-Jun-2021	169,642,357			21-000124683		DGE	Logbaba Concession	TSR & OTHERS TAXES PENALTY
Tax penalty - verification	11-Jun-2021	147,111,400			21-000124498		DGE	Logbaba Concession	VAT PENALTY
Total		330,873,549	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns
 Position: CFO
 Date: 26-Jan-2023
 Signature and Stamp: 



CUSTOMS - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
SDL T22021IMP0018621	2021	25-Jan-2021	128,579				H01382021DAU000236E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T22021IMP0036021	2021	8-Feb-2021	66,896				H01382021DAU000381E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T22021IMP0036031	2021	8-Feb-2021	58,001				H01382021DAU000381E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T22021IMP0036041	2021	8-Feb-2021	45,636				H01382021DAU000404E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-011197-1	2021	12-Apr-2021	159,273			CMDCP-2021-ENC-003917-1	H0060-2021-DAU-001504-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027891-1	2021	22-Apr-2021	89,826			CMDCP-2021-ENC-004493-1	H0138-2020-DAU-003414-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027898-1	2021	22-Apr-2021	172,007			CMDCP-2021-ENC-004500-1	H0138-2020-DAU-004088-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027883-1	2021	22-Apr-2021	94,994			CMDCP-2021-ENC-004495-1	H0138-2020-DAU-004079-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-023042-1	2021	22-Apr-2021	67,507			CMDCP-2021-ENC-004492-1	H0138-2020-DAU-003237-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027769-1	2021	22-Apr-2021	141,162			CMDCP-2021-ENC-004498-1	H0138-2020-DAU-003415-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027770-1	2021	22-Apr-2021	38,960			CMDCP-2021-ENC-004491-1	H0138-2020-DAU-004077-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027771-1	2021	22-Apr-2021	142,662			CMDCP-2021-ENC-004499-1	H0138-2020-DAU-004078-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-029560-1	2021	22-Apr-2021	126,403			CMDCP-2021-ENC-004497-1	H0138-2020-DAU-004078-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T22021IMP0104271	2021	3-Apr-2021	38,383				H01382021DAU000409E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2020-IMP-027772-1	2021	11-May-2021	2,321,648			Quit. No 190260370		DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-017960-1	2021	21-Jun-2021	115,523			CMDCP-2021-ENC-007288-1	H0138-2021-DAU-002908-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-017955-1	2021	21-Jun-2021	174,780			CMDCP-2021-ENC-007291-1	H0138-2021-DAU-002907-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-017973-1	2021	21-Jun-2021	749,880			CMDCP-2021-ENC-007233-1	H0128-2021-DAU-007273-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-017964-1	2021	21-Jun-2021	725,445			CMDCP-2021-ENC-007301-1	H0138-2021-DAU-002909-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-017951-1	2021	21-Jun-2021	2,484,983			CMDCP-2021-ENC-007221-1	H0138-2021-DAU-002911-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T22021IMP0212841	2021	22-Jun-2021	153,564			CMDCP-2021-ENC-007241-1	H0138-2021-DAU-002913-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-025932-1	2021	23-Jun-2021	24,724				H01382021DAU0003472E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-027458-1	2021	23-Jul-2021	691,978				H0138-2021-DAU-002910-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-030988-1	2021	4-Aug-2021	1,489,427			CMDCP-2021-ENC-010836-1	H0060-2021-DAU-003348-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-025920-1	2021	27-Aug-2021	184,293			Quit. No 190539384	H0060-2021-IMP-003679-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026565-1	2021	30-Sep-2021	794,263			Quit. No 190749290	H0138-2021-DAU-004086-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-025942-1	2021	30-Sep-2021	76,596			Quit. No 190749297	H0138-2021-DAU-004487-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026056-1	2021	30-Sep-2021	381,210			Quit. No 190749296	H0138-2021-DAU-000930-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026057-1	2021	30-Sep-2021	947,109			Quit. No 190749289	H0138-2021-DAU-002914-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026058-1	2021	30-Sep-2021	297,324			Quit. No 190749295	H0138-2021-DAU-000931-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026061-1	2021	30-Sep-2021	93,921			Quit. No 190749294	H0138-2021-DAU-000932-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026062-1	2021	30-Sep-2021	1,282,434			Quit. No 190749288	H0138-2021-DAU-000938-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-026197-1	2021	30-Sep-2021	1,355,779			Quit. No 190749293	H0138-2021-DAU-000937-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008636-1	2021	1-Oct-2021	92,349			CMDCP-2021-ENC-014603-1	H0138-2021-DAU-000940-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-009048-1	2021	15-Oct-2021	173,307			Quit. No 190749291	H0138-2021-DAU-000922-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008635-1	2021	15-Oct-2021	407,682			Quit. No 190749847	H0138-2021-DAU-000934-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008633-1	2021	15-Oct-2021	64,961			Quit. No 190749836	H0138-2021-DAU-000935-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008632-1	2021	15-Oct-2021	35,337			Quit. No 190749848	H0138-2021-DAU-000939-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008634-1	2021	15-Oct-2021	314,629			Quit. No 190749846	H0138-2021-DAU-000939-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008645-1	2021	15-Oct-2021	289,236			Quit. No 190749835	H0138-2020-DAU-000928-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-035468-1	2021	15-Oct-2021	527,790			CMDCP-2021-ENC-015740-1	H0138-2021-DAU-001243-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-009352-1	2021	18-Oct-2021	60,396			CMDCP-2021-ENC-015717-1	H0138-2021-DAU-000933-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008646-1	2021	18-Oct-2021	74,128			CMDCP-2021-ENC-016776-1	H0138-2021-DAU-001244-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-008647-1	2021	18-Oct-2021	53,677			CMDCP-2021-ENC-016777-1	H0138-2021-DAU-001244-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-035069-1	2021	18-Oct-2021	78,598			CMDCP-2021-ENC-015775-1	H0138-2021-DAU-001245-E	DGD	Logbaba Concession	IMPORT DUTIES
SDL T2-2021-IMP-035069-1	2021	18-Oct-2021	92,140			Quit. No 190749837	H0138-2021-DAU-005803-E	DGD	Logbaba Concession	IMPORT DUTIES

Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Received from	Block / Permit	Comments
SDLT2021IMP0416001	2021	10-Nov-2021	172,129				H01382021DAU006886E	DGD	Logbaba Concession	IMPORT DUTIES
SDLT2021IMP0414571	2021	16-Nov-2021	3,833,513				H00602021DAU004909E	DGD	Logbaba Concession	IMPORT DUTIES
SDLT2-2021-IMP-037732-1	2021	2-Dec-2021	61,896				H0138-2021-DAU-006244-E	DGD	Logbaba Concession	IMPORT DUTIES
SDLT1-2020-REX-003437-1	2021	5-Jan-2021	37,500				H0060-2020-DAU-004156-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2020-REX-000057-1	2021	5-Jan-2021	37,500				H0060-2020-DAU-004153-E	DGD	Logbaba Concession	EXPORT DUTIES
SLD011-2021-REX-000324-1	2021	26-Jan-2021	37,500				H0060-2021-DAU-000333-E	DGD	Logbaba Concession	EXPORT DUTIES
SLD011-2021-REX-000323-1	2021	26-Jan-2021	37,500				H0060-2021-DAU-000329-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT1-2021-REX-000326-1	2021	26-Jan-2021	372,500				H0060-2021-DAU-000335-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000009-1	2021	9-Feb-2021	37,500				H0060-2021-DAU-000495-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000013-1	2021	9-Feb-2021	37,500				H0060-2021-DAU-000515-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000011-1	2021	9-Feb-2021	37,500				H0060-2021-DAU-000511-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000007-1	2021	9-Feb-2021	37,500				H0060-2021-DAU-000491-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000008-1	2021	22-Feb-2021	37,500				H0060-2021-DAU-000492-E	DGD	Logbaba Concession	EXPORT DUTIES
SDLT2-2021-REX-000014-1	2021	1-Mar-2021	37,500				H0060-2021-DAU-000517-E	DGD	Logbaba Concession	EXPORT DUTIES
			23,696,555	0	0					

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	



FNE - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

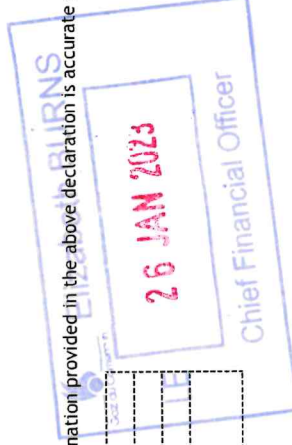
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
FNE - November	8-Dec-2021	1,213,365			OP No 55731		DGE	Logbaba Concession	
FNE - October	10-Nov-2021	1,292,116			OP No 55731		DGE	Logbaba Concession	
FNE - September	8-Oct-2021	1,240,331			Quit. No 29132		DGE	Logbaba Concession	
FNE - August	7-Sep-2021	1,175,225			OP No 47176		DGE	Logbaba Concession	
FNE - July	12-Aug-2021	1,207,235			Quit. No 22938		DGE	Logbaba Concession	
FNE - June	13-Jul-2021	1,197,833			Quit. No 19145		DGE	Logbaba Concession	
FNE - May	10-Jun-2021	1,194,058			21-000174046	Quit. No 15098	DGE	Logbaba Concession	
FNE - April	12-May-2021	1,209,643			Quit. No 12034		DGE	Logbaba Concession	
FNE - March	9-Apr-2021	1,134,675			Quit. No 8685		DGE	Logbaba Concession	
FNE - February	11-Mar-2021	1,206,617			20-00018879	Quit. No 5404	DGE	Logbaba Concession	
FNE - January	12-Feb-2021	1,230,401			Quit. No 7739		DGE	Logbaba Concession	
FNE - December 2020	14-Jan-2021	2,238,170			20-00016168		DGE	Logbaba Concession	
Total		15,539,669	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns
 Position: CFO
 Date: 26-Jan-2023



CFC - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount CFCA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
CFC - November	8-Dec-2021	1,820,047			OP No 55731		DGE	Logbaba Concession	
CFC - October	10-Nov-2021	1,938,173			OP No 55731		DGE	Logbaba Concession	
CFC - September	8-Oct-2021	1,860,497			Quit. No 29132		DGE	Logbaba Concession	
CFC - August	7-Sep-2021	1,762,838			OP No 47176		DGE	Logbaba Concession	
CFC - July	12-Aug-2021	1,810,853			Quit. No 29338		DGE	Logbaba Concession	
CFC - June	13-Jul-2021	1,796,750			Quit. No 19145		DGE	Logbaba Concession	
CFC - May	10-Jun-2021	1,791,087			21-000174046	Quit. No 15098	DGE	Logbaba Concession	
CFC - April	12-May-2021	1,814,465			Quit. No 12034		DGE	Logbaba Concession	
CFC - March	9-Apr-2021	1,702,012			Quit. No 8685		DGE	Logbaba Concession	
CFC - February	11-Mar-2021	1,809,925			20-000118879	Quit. No 5404	DGE	Logbaba Concession	
CFC - January	12-Feb-2021	1,845,602			Quit. No 2739		DGE	Logbaba Concession	
CFC - December 2020	14-Jan-2021	3,357,256			20-000116168		DGE	Logbaba Concession	
Total		23,309,505	0	0					

(*) Required only for Customs payments

CFC - EMPLOYER Tax part only

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> Elizabeth BURNS 26 JAN 2023 Chief Financial Officer </div>

IRCM - Payment details - GDC - EITI Report 2021
This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Registration Duties	17-Jun-2021	15,000			Z1-000126716		DGE	Logbaba Concession	
Registration Duties	17-Jun-2021	960,000			Z1-000126719		DGE	Logbaba Concession	
Registration Duties	9-Jun-2021	840,000			Z1-000126718		DGE	Logbaba Concession	
Registration Duties	17-Jun-2021	292,000			Z1-000126717		DGE	Logbaba Concession	
Registration Duties	16-Mar-2021	1,554,000			Z1-000123750		DGE	Logbaba Concession	
Registration Duties	16-Mar-2021	6,354,000			Z1-000123752		DGE	Logbaba Concession	
Registration Duties	16-Mar-2021	3,395,300			Z1-000123751		DGE	Logbaba Concession	
Total		13,380,300	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns
 Position: CFO
 Date: 26-Jan-2023

Signature and Stamp: 
 Elizabeth Burns
 26 JAN 2023
 Chief Financial Officer

Inspection Fees - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount ECFA	Amount USD	Volume bbl	receipt N*	Liquidation N°	Paid to / Received from	Block / Permit	Comments
PERDIEM ADJONGO COND LX19-20/1	25-Jan-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LX13-14/1	25-Jan-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LX11-12/1/21	25-Jan-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LX07-08/1/21	25-Jan-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 31/1-1/2	10-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LF25-26/1	10-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM YIOFMEH OCM/TCM FEB21	15-Feb-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For OCM/TCM
PERDIEM NGWANG OCM/TCM FEB21	15-Feb-2021	200,000					MINMIDT Agents	Logbaba Concession	Perdiem For OCM/TCM
PERDIEM IKFI M. OCM/TCM FEB21	15-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For OCM/TCM
PERDIEM MBEIOUH OCM/TCM FEB21	15-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For OCM/TCM
PERDIEM MBEIOUH COND LF17-18/2	25-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM ADJONGO COND LF21-22/2	25-Feb-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 22-26/21	8-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND L38/2-1/2	15-Mar-2021	182,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LF43-5/3/21	22-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LX14-15/3	22-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND LX9-10/3/21	22-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LX7-8/2/21	22-Mar-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM YIOFMEH HYD LOGB 2020	22-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM VIVIAN HYD LOGB 2020	22-Mar-2021	200,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM KELVIN HYD LOGB 2020	29-Mar-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM ADJONGO COND LF21-22/3	7-Apr-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LX25-26/3	8-Apr-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 31/3-1/4	8-Apr-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LFX 6/7/4/21	8-Apr-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM FEUWO COND L27-28/4/21	5-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND LF1-2/11/20	19-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND LF 26-29/12	19-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LF10-11/5	19-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM ADJONGO COND LF23-25/5	28-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LF24-25/5	28-May-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LX01-02/6/21	7-Jun-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND L18-19/4/21	17-Jun-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND LX9-10/6/21	17-Jun-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM FEUWO COND L13-14/6/21	13-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LFX 4-5/7/21	23-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LF24-25/6	23-Jul-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LF11-12/7	23-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 20-21/7/1	23-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LF23-25/5	29-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 20-21/7/1	29-Jul-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM BEGON LOGB FLARE DATA	29-Jul-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM NGWANG LOGB FLARE DATA	29-Jul-2021	200,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LF23-25/6	29-Jul-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM FEUWO COND L23-23/7/21	20-Aug-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LF28-29/7	20-Aug-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMAHADA COND LX08-09/8	20-Aug-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM VIVIAN COND LFX 2-3/8/	30-Aug-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA COND LFX17-18/8/	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND LF29-30/8	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM IKFI COND LFX23-24/8/	14-Sep-2021	140,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MABIA TEC COND 19-20/	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM MBEIOUH COND 19-20/8	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AMBANG TEC COND 19-20/8	14-Sep-2021	200,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM NGWANG TEC COND 19-20/8	14-Sep-2021	200,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM AKPO COND LFX 2-3/9/21	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection
PERDIEM NDJOEK COND LX8-9/9/21	14-Sep-2021	102,000					MINMIDT Agents	Logbaba Concession	Perdiem For Inspection

Type of tax/payment flow	Payment date	Amount ECFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
PERDIEM MABIA COND LF28-29/16/	28-Sep-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM MABIA COND LF22-23/17	28-Sep-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM IKFI COND LF95-7/10/21	17-Oct-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM NGWANG OCM/TCM 8/10/21	12-Oct-2021	230,000					MINNMDT Agents	Logbaba Concession	Perdium For OCM/TCM
PERDIEM YIJOFA OCM/TCM 8/10/21	12-Oct-2021	160,000					MINNMDT Agents	Logbaba Concession	Perdium For OCM/TCM
PERDIEM MBEHOUH OCM/TCM8/10/21	12-Oct-2021	138,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM MBEHOUH COND L12-14/10	13-Oct-2021	126,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM AMAHADA COND L1415-17/9	13-Oct-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM ZIDJOK COND LF19-20/10	27-Oct-2021	140,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM EKOO COND LF25-26/10/	29-Oct-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM AMAHADA COND LF9-10/11	22-Nov-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM BERON COND LF11-12/11	22-Nov-2021	140,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM SABIR COND LF17-19/11	22-Nov-2021	260,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM ASORO COND LF23-25/11	26-Nov-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM MBEHOUH COND LF2-3/12/	3-Dec-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM APO COND L15-17/12/21	30-Dec-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
PERDIEM MABIA COND L28-30/11/2	30-Dec-2021	102,000					MINNMDT Agents	Logbaba Concession	Perdium For Inspection
Total		8,482,000	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable:

Name of the legal representative: Elizabeth Burns
Position: CFO
Date: 26-Jan-2023
Signature and Stamp: [Signature]



CNPS - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

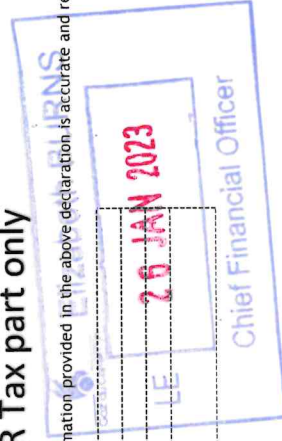
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
CNPS - EMPLOYER (AF) - JANUARY	12-Feb-2021	4,124,807					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JANUARY	12-Feb-2021	5,122,905					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - JANUARY	12-Feb-2021	2,474,884					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - FEBRUARY	11-Mar-2021	4,220,545					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - FEBRUARY	11-Mar-2021	4,950,940					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - FEBRUARY	11-Mar-2021	2,532,327					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - MARCH	9-Apr-2021	4,143,196					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - MARCH	9-Apr-2021	4,587,128					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - MARCH	9-Apr-2021	2,485,918					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - APRIL	12-May-2021	4,235,056					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - APRIL	12-May-2021	4,978,744					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - APRIL	12-May-2021	2,541,034					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - MAY	10-Jun-2021	4,297,172					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - MAY	10-Jun-2021	4,982,190					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - MAY	10-Jun-2021	2,578,303					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - JUNE	13-Jul-2021	4,258,398					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JUNE	13-Jul-2021	5,019,699					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - JUNE	13-Jul-2021	2,555,039					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - JULY	12-Aug-2021	4,278,155					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JULY	12-Aug-2021	5,001,129					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - JULY	12-Aug-2021	2,566,893					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - AUGUST	7-Sep-2021	4,132,915					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - AUGUST	7-Sep-2021	4,825,301					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - AUGUST	7-Sep-2021	2,479,749					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - SEPT	8-Oct-2021	4,396,655					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - SEPT	8-Oct-2021	5,127,591					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - SEPT	8-Oct-2021	2,637,993					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - OCT	10-Nov-2021	4,365,258					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - OCT	10-Nov-2021	5,440,530					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - OCT	10-Nov-2021	2,619,155					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - NOV	8-Dec-2021	4,519,274					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - NOV	8-Dec-2021	5,018,336					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - NOV	8-Dec-2021	2,711,565					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - DEC 2020	14-Jan-2021	5,554,095					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - DEC 2020	14-Jan-2021	10,117,628					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PVID) - DEC 2020	14-Jan-2021	3,332,457					DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER - REGUL 2020- Penalty							DGE /CNPS	Logbaba Concession	Transfer Order / Receipt not available
Total		149,242,962	0	0					

(*) Required only for Customs payments

CNPS - EMPLOYER Tax part only

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.



Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	

OTHER TAXES - Payment details - GDC - EITI Report 2021

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Business licence	19-Feb-2021	25,584,631			21-000123670		DGE	Logbaba Concession	
Total		25,584,631	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns

Position: CFO

Date: 26-Jan-2023

Signature and Stamp



Production - GDC - EITI Report 2021

This Template should be completed by extractive companies, SNH and MINMIDT

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity**	Value (USD)	Value (FCFA)
JANUARY	Gas Production	Logbaba Concession	mmscf**	144.79	1,838,395.61	
FEBRUARY	Gas Production	Logbaba Concession	mmscf	143.76	1,806,298.51	
MARCH	Gas Production	Logbaba Concession	mmscf	152.62	1,913,527.61	
APRIL	Gas Production	Logbaba Concession	mmscf	156.92	2,014,022.08	
MAY	Gas Production	Logbaba Concession	mmscf	153.89	1,962,519.31	
JUNE	Gas Production	Logbaba Concession	mmscf	160.57	2,000,119.77	
JULY	Gas Production	Logbaba Concession	mmscf	157.44	2,014,210.63	
AUGUST	Gas Production	Logbaba Concession	mmscf	144.50	1,858,790.59	
SEPTEMBER	Gas Production	Logbaba Concession	mmscf	136.14	1,754,873.31	
OCTOBER	Gas Production	Logbaba Concession	mmscf	155.65	1,933,967.07	
NOVEMBER	Gas Production	Logbaba Concession	mmscf	151.27	1,875,358.03	
DECEMBER	Gas Production	Logbaba Concession	mmscf	162.30	2,007,086.55	
Total			mmscf	1,819.85	22,979,169.08	-

**mmscf = Million Standard Cubic Feet

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity	Value (USD)	Value (FCFA)
JANUARY	Condensate Production	Logbaba Concession	Barrels	2,426.89	130,696.37	
FEBRUARY	Condensate Production	Logbaba Concession	Barrels	1,767.93	79,343.82	
MARCH	Condensate Production	Logbaba Concession	Barrels	1,386.79	84,892.24	
APRIL	Condensate Production	Logbaba Concession	Barrels	1,236.48	82,818.26	
MAY	Condensate Production	Logbaba Concession	Barrels	1,136.57	76,893.03	
JUNE	Condensate Production	Logbaba Concession	Barrels	1,757.32	116,330.11	
JULY	Condensate Production	Logbaba Concession	Barrels	1,554.98	115,983.42	
AUGUST	Condensate Production	Logbaba Concession	Barrels	1,371.77	97,262.09	
SEPTEMBER	Condensate Production	Logbaba Concession	Barrels	1,101.57	75,272.79	
OCTOBER	Condensate Production	Logbaba Concession	Barrels	1,283.80	107,944.13	
NOVEMBER	Condensate Production	Logbaba Concession	Barrels	2,310.58	162,904.96	
DECEMBER	Condensate Production	Logbaba Concession	Barrels	1,888.26	149,728.70	
Total			Barrels	19,222.94	1,280,070	-

Quantity** (Gross Production Volumes) = Gross Gas production before deduction of Flaring and Production Fueling Gas

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	

Exports and local sales - GDC - EITI Report 2021


This Template should be completed by extractive companies, SNH and DGD

N°/Ref. Expedition	Date/month of expedition	Quantity/volume**	Unit [a renseigner]	Quality	Unit price (USD/SCF)	Brent USD	Total Value USD	Total Value FCFA	Beneficiary entity	Beneficiary country
	JANUARY	154.12	mmscf	Gas Available / Sales	0.013		1,956,835.80		(Various Customers)	Cameroon
	FEBRUARY	152.28	mmscf	Gas Available / Sales	0.013		1,913,341.52		(Various Customers)	Cameroon
	MARCH	158.72	mmscf	Gas Available / Sales	0.013		1,989,957.78		(Various Customers)	Cameroon
	APRIL	161.81	mmscf	Gas Available / Sales	0.013		2,076,766.94		(Various Customers)	Cameroon
	MAY	158.14	mmscf	Gas Available / Sales	0.013		2,016,762.85		(Various Customers)	Cameroon
	JUNE	167.18	mmscf	Gas Available / Sales	0.012		2,082,493.34		(Various Customers)	Cameroon
	JULY	164.53	mmscf	Gas Available / Sales	0.013		2,104,848.62		(Various Customers)	Cameroon
	AUGUST	154.28	mmscf	Gas Available / Sales	0.013		1,984,604.07		(Various Customers)	Cameroon
	SEPTEMBER	142.91	mmscf	Gas Available / Sales	0.013		1,842,074.39		(Various Customers)	Cameroon
	OCTOBER	164.09	mmscf	Gas Available / Sales	0.012		2,038,840.18		(Various Customers)	Cameroon
	NOVEMBER	158.88	mmscf	Gas Available / Sales	0.012		1,969,733.36		(Various Customers)	Cameroon
	DECEMBER	168.29	mmscf	Gas Available / Sales	0.012		2,081,187.72		(Various Customers)	Cameroon
		1,905.22	mmscf				24,057,446.57	0		
N°/Ref. Expedition	Date/month of expedition	Quantity/volume	Unit [a renseigner]	Quality	Unit price (USD/Barrel)	Brent USD	Total Value USD	Total Value FCFA	Beneficiary entity	Beneficiary country
	JANUARY	447	Barrels	ondensate Available / Sale	53.85	54.77	24,049.76		TEC*	Cameroon
	FEBRUARY	867	Barrels	ondensate Available / Sale	44.88	62.28	38,927.09		TEC	Cameroon
	MARCH	4,158	Barrels	ondensate Available / Sale	61.21	65.41	254,513.90		TEC / PERENCO CAMEROU	Cameroon
	APRIL	446	Barrels	ondensate Available / Sale	66.98	64.81	29,871.32		TEC / PERENCO CAMEROU	Cameroon
	MAY	669	Barrels	ondensate Available / Sale	67.65	68.53	45,282.57		TEC	Cameroon
	JUNE	2,378	Barrels	ondensate Available / Sale	66.20	73.15	157,408.94		TEC	Cameroon
	JULY	893	Barrels	ondensate Available / Sale	74.59	75.17	66,618.96		TEC / PERENCO CAMEROU	Cameroon
	AUGUST	1,340	Barrels	ondensate Available / Sale	70.90	70.75	94,990.35		TEC	Cameroon
	SEPTEMBER	2,877	Barrels	ondensate Available / Sale	68.33	74.49	196,602.90		TEC	Cameroon
	OCTOBER	446	Barrels	ondensate Available / Sale	84.08	83.54	37,465.98		TEC	Cameroon
	NOVEMBER	892	Barrels	ondensate Available / Sale	70.50	81.05	62,921.23		TEC	Cameroon
	DECEMBER	4,194	Barrels	ondensate Available / Sale	79.29	74.17	293,678.42		TEC / PERENCO CAMEROU	Cameroon
		19,607	Barrels				1,302,331.42	-		

Quantity/volume** (Available for Sales Volumes) = Gross Gas production less Flaring and Production Fueling Gas

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	26-Jan-2023
Signature and Stamp	



Oil Transport

This Template should be completed by COTCO and DGD

Date/month	Quantity transported (bbl)	Country of Origin	Unit rate of transit fee (USD)	Transit fees due (USD)	Transit fees paid (FCFA)
NOT APPLICABLE					
				0	0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

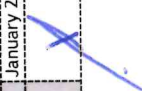
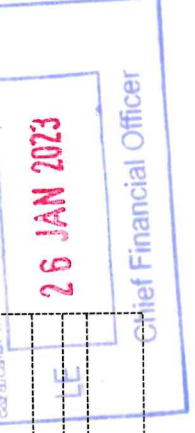
Capital structure

This Template should be completed by extractive companies

Participation on 31/12/2021	N*	Name/Entity	Participation %	Nationality of the entity	The entity is it listed, or 100% subsidiary of a listed traded company? (yes / no)	Stock Exchange
Participation publique (Etat -Puissance publique)	1	N/A		N/A	N/A	N/A
Participation publique (Etat-Entreprise publiques)	1			N/A	N/A	N/A
	2			N/A	N/A	N/A
Participation des Entités privées/Personnes physiques	1	VICTORIA OIL & GAS PLC UK	100% LONDON	YES	LONDON STOCK EXCHANGE	
	2					
	3					
	4					
	5					
			100%	Should be 100%		

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

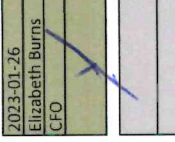
Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

Company identification

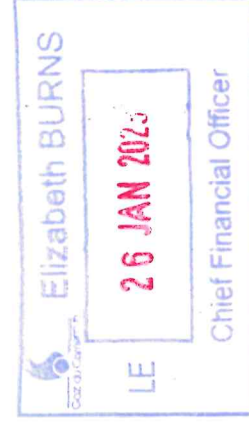
It is required that fields marked in orange are completed by the company
It is optional that fields marked in green are completed by the company.

Entry	Comments
Full legal name of the company (including legal form of legal entity)	GAZ DU CAMEROUN S.A
Country of registration	CAMEROON
Unique identification number (i.e. registration number)	MD10700023025B RUE YASMITEX BONAPARISO B P 128/4 Douala, Cameroon
Contact address (registered office for legal entities)	A subsidiary company of: Victoria Oil & Gas PLC Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY
Ownership	
Publicly listed company	Yes https://www.londonstockexchange.com/exchange/ssearchonline/search.html?lang=en&x=-1361&y=-
Name of stock exchange	LONDON STOCK EXCHANGE
Link to stock exchange filings (where BO data could be obtained)	<URL> https://www.nl.co.uk/shares/shares-search-results/victoria-oil-and-gas-plc-ordinary-0.5p/share-news
Wholly owned subsidiary of publicly listed company	Yes https://www.londonstockexchange.com/exchange/ssearchonline/search.html?lang=en&x=-1361&y=-149&q=voq
Name of publicly listed owner	VICTORIA OIL & Gas PLC
Privately listed company	No <choose option>
Full name of direct shareholder(s) (i.e. legal owners of company)	<text>
Is this shareholder a natural person (NP), a legal person (LP) or a state entity (S)?	N/A <choose option>
Country of registration (or nationality of a natural person)	N/A <text>
% interest	N/A <number>
(add rows as necessary)	
Declaration form prepared by	
Name	LUC BIYIHA BI KANA
Position	FINANCE UPSTREAM OPERATIONS SUPERVISOR
Telephone number	+237673398111
Email address	Luc.Biyiha@gazducameroun.com

Attestation
I, undersigned, for and on behalf of the reporting entity confirm that all information provided above and in the attached beneficial ownership declaration(s) is accurate and reliable.

Date	2023-01-26
Name	Elizabeth Burns
Position	CFO
Signature	

Please find attached the following supporting documents verifying the accuracy of the beneficial ownership information submitted:



Beneficial ownership declaration

In accordance with the EITI Standard, Requirement 2.5.f.i, "a beneficial owner in respect of a company means the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity". Further to Requirement 2.5.f.ii and in accordance with the decision of the MSG, a beneficial owner is defined as:

The natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

<Politically exposed person (PEP)> : "foreign Person(s) (foreign nationality) who has or had an important public functions in a foreign country, for example, President of State or government, members of parliament and high politicians, high officials in government, high magistrates and high-ranking military, public leaders and senior political party"

<Politically exposed person (PEP)> "Cameroonian natural person(s) (Cameroonian nationality) who has or had an important public functions in the country, for example, President of state or government, members of parliament and high politicians, senior officials in government, magistrates and high-ranking military, public enterprise leaders and senior political party leaders."

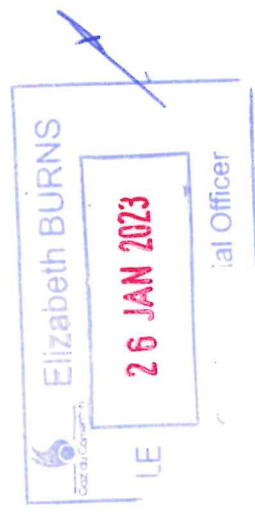
NB : The companies entirely owned by the State, including wholly-owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, these companies, including wholly owned subsidiaries, are not required to complete this information.

In accordance with this beneficial ownership definition, as per [date] the beneficial owner/s of the company are:

		Entry	Entry	Entry
Identity of the Beneficial Owner				
Full name as it appears on national identity card	<text>			
Politically exposed person (PEP)	<choose option>			
Reason for PEP designation	<text>			
Applicable from	<YYYY-MM-DD>			
Applicable to	<YYYY-MM-DD>			
Date of birth	<number>			
Nationality	<text>			
Country of residence	<text>			
Residential address	<text>			
Service address	<text>			
Other means of contact	<text>			
Information about how ownership is held or control over the company is exercised				
By direct shares	<choose option>	Number of shares	<number>	
By direct voting rights	<choose option>	Number of votes	<number>	
		% of shares	<number>	
		% of voting rights	<number>	
By indirect shares	<choose option>	Number of indirect shares	<number>	
		% of indirect shares	<number>	
By indirect voting rights	<choose option>	Number of indirect votes	<number>	
		% of indirect voting rights	<number>	
By other means	<choose option>	Explanation of how ownership is exercised	<text>	
Date when beneficial interest was acquired	<YYYY-MM-DD>			

NOT APPLICABLE
GDC is a Publicly listed company

It is required that fields marked in orange are completed by the company.
It is optional that fields marked in green are completed by the company.



Beneficial Ownership This Template should be completed by extractive companies

Beneficial Ownership definition and Politically exposed person (PEP)

<beneficial owner> : the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

<Politically exposed person (PEP)> : (foreign national(s) who has or had an important public function in a foreign country, for example, President of State or government, high politicians, high officials in government, high magistrates and high-ranking military, public leaders and senior political party

<Politically exposed person (PEP)> : (Camerounian national person(s) (Camerounian nationality) who has or had an important public functions in the country, for example, President of state or government, high politicians, senior officials in government, magistrates and high-ranking military, public enterprise leaders and senior political party leaders.

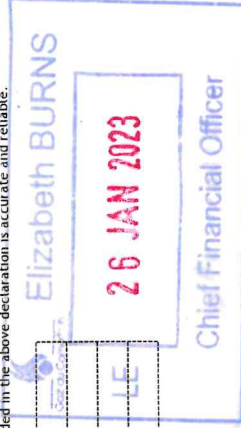
NB : The Publicly listed companies, including wholly-owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, the Publicly listed companies, including wholly-owned subsidiaries are not required to complete this form.

Full name as it appears on national identity card	Date of Birth	Nationality	National identity number	Country of residence	PEP (yes/no)	Function	Mandate Period	Information about how ownership is held or control over the company is exercised												
								Direct shares		By direct voting rights		Other								
								Number of shares	% of shares	Number of votes	% of voting rights	Other details	Other details							
NOT APPLICABLE - Publicly listed company																				

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	LE



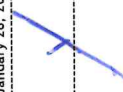
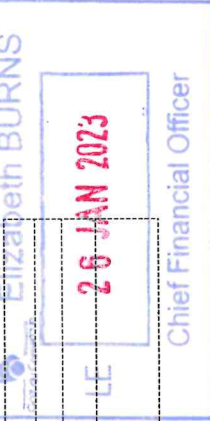
Valid Permits

This Template should be completed by extractive companies

Permit / Block N°	Permit / Block Ref	Type (Exploration, Exploitation, AEE, AER, PE, PR, PEC, AEC,....)	Mineral	Area (specify the unit)	Region	Geographic coordinates	Application date	Attribution date	Attribution Reference (Decision)	Renewal date	Expiration date
LOGBABA PH - 79 CONCESSION CONTRACT	PH-79	CONCESSION (between RSM and Republic of Cameroon)	Oil & Gas		Littoral			2001			N/A
EXPLORATION PERMIT		EXPLORATION	Oil & Gas		Littoral			2002			2010
EXPLOITATION LICENSE - C38	C-38	EXPLOITATION	Oil & Gas		Littoral			2011			2046
LICENSE TO OPERATE		LTO for Classified Establishments	Oil & Gas		Littoral			2016			2021
MATANDA PRODUCTION SHARING CONTRACT		EXPLORATION	Oil & Gas		Littoral			2018			N/A

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

Employment - GDC - EITI Report 2021

This Template should be completed by extractive companies

GENDER	STATUT	Nationality	Head Count		Total Wages (In million XAF)	
			Local	Foreign	Local (Million XAF)	Foreign (Thousand USD)
			Salary & Wages			
Men	Permanent	Department Managers	19		658.02	
		Supervisors and Team Leaders	18		197.78	
		Technicians and Skilled Employees	49		387.26	
		Unskilled Employees	1		2.43	
Women	contractors	Department Managers		4		865.62
		Supervisors and Team Leaders				
		Technicians and Skilled Employees				
		Unskilled Employees				
	Permanent	Department Managers	15		431.79	
		Supervisors and Team Leaders	6		62.06	
		Technicians and Skilled Employees	10		53.95	
		Unskilled Employees	3		12.72	
	contractors	Department Managers		1		313.67
		Supervisors and Team Leaders				
		Technicians and Skilled Employees				
		Unskilled Employees				
Total			121	5	1,806.02	1,179.28

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns		
Position	CFO		
Date	January 26, 2023		
Signature and Stamp	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> </div>		

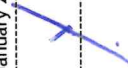

Public Participation

This Template should be completed by SNH, le MINFI and SNI

Extractive companies	% Participation		Nature of transaction (Complete only if variation between 2018 and 2019)	In case of change of participation			Commitments related to the participation	
	31/12/2018	31/12/2019		Value of the transaction	Terms of payment (cash or other please specify)	Beneficiary of the transaction (Only in the case of cession)	Are there a commitment to cover part of the expenses / cost of the project?	The terms related to the participation
			NOT APPLICABLE					

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

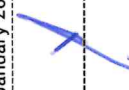
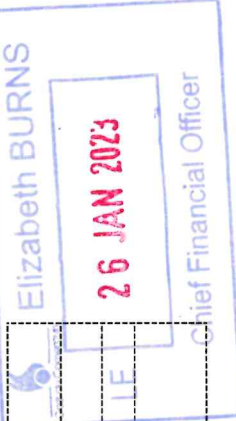
Mandatory social payments - GDC - EITI Report 2021

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)			Legal/contractual basis of the payment (Ref to the agreement, Act, ...)*	
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	Currency (USD / FCFA)		
SNH	Yaounde		NO PAYMENT			FCFA		LOGBABA concession	
SNH	Yaounde		RECORDED			FCFA		MATANDA PSC	
Total							0	0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

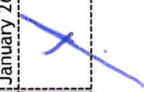
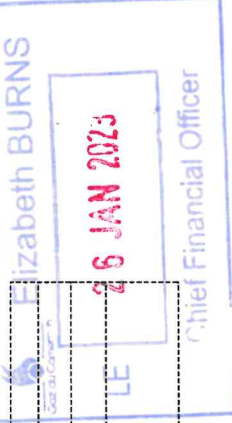
Voluntary Social payments - GDC - EITI Report 2021

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)		Currency (USD / FCFA)
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2021	
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	2-Feb-2021	2,292,000	FCFA	PYMT/COMMUNITY WORKERS JAN 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	28-Feb-2021	114,000	FCFA	BAL PAYMNT COMM WORKERS JAN21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	8-Mar-2021	2,040,000	FCFA	PYMT/COMMUNITY WORKERS FEB 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	30-Mar-2021	924,000	FCFA	PYMT/COMMUNITY WORKERS MAR 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	31-Mar-2021	31,000	FCFA	COMMUNITY WORKER HOSP BILL		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	26-Apr-2021	2,000,000	FCFA	MOSQUITO NETS FOR MALARIA DAY		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	30-Apr-2021	132,000	FCFA	COMMUNITY WORKERS PYMT APR21		
MUKETE FAMILY	North-West	1-May-2021	112,000	FCFA	FUNERAL WREATH FOR MUKETE FUNERALS		
MUKETE FAMILY	North-West	1-May-2021	100,000	FCFA	DRINKS & REFRESHMENT AT MUKETE FUNERALS		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	31-May-2021	1,236,000	FCFA	PYMT/COMMUNITY WORKERS MAY 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	1-Jul-2021	2,742,000	FCFA	PYMT/COMMUNITY WORKERS JUN 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	3-Aug-2021	2,532,000	FCFA	PYMT/COMMUNITY WORKERS JUL 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	31-Aug-2021	2,706,000	FCFA	PAYMT COMMUNITY WORKERS AUG21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	29-Sep-2021	2,718,000	FCFA	PYMT/COMMUNITY WORKERS SEP 21		
District Hospital Logbaba	Douala	14-Oct-2021	52,550,336	FCFA	SUPPORT/LOGBABA DISTRICT HOSPITAL		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	29-Oct-2021	2,526,000	FCFA	PYMT/COMMUNITY WORKERS OCT 21		
BIR OFFICER	Douala	31-Oct-2021	180,000	FCFA	CONDOLENCE PACKAGE BIR OFFICER		
District Hospital Logbaba	Douala	31-Oct-2021	25,000	FCFA	GIANT CHECK FOR DISTRICT HOSP		
Douala 3 City Council	Douala	2-Nov-2021	1,750,000	FCFA	Mangrove Restauration project		
Women Amputee Football Association (WAFAC)	Cameroon	22-Nov-2021	500,000	FCFA	SPONSORSHIP		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	30-Nov-2021	8,500	FCFA	MEDICATN FOR COMMUNITY WORKER		
GOLF CLUB - DOUALA	Douala	30-Nov-2021	615,000	FCFA	GIFT BASKETS FOR GOLF DAY 2021		
DOUALA MUSEUM	Douala	3-Dec-2021	1,000,000	FCFA	Support / RECONSTR OF DELAPIDATED PALACE		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	15-Dec-2021	2,118,000	FCFA	PYMT/COMMUNITY WORKERS NOV 21		
LOGBABA - NDOGPASSI - BONABERI	Logbaba - Douala	31-Dec-2021	132,000	FCFA	COMMUNITY WORKER PAY NOV21		
Total			81,083,836				0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns		
Position	CFO		
Date	January 26, 2023		
Signature and Stamp	  Chief Financial Officer		

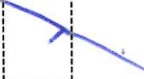

Quasi fiscal expenditures

This Template should be completed by SNH

Beneficiary Identity	Beneficiary Location	Cash Payments		In Kind payments (Projects)	
		Date	Amount	Project cost incurred during 2020	Currency (USD / FCFA)
NOT APPLICABLE					
Total			0	0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

Subnational transfers

This Template should be completed by DGTCFM and la DGI / DGE

Taxes / duties transferred	Date of transfer	Amount (FCFA)	Beneficiary (Specify the name structure)	If the beneficiary is commune (Specify the name of the commune)	Criteria applied		Comment
					Distribution %	Legal framework	
NOT APPLICABLE							

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	<div style="border: 1px solid blue; padding: 5px; display: inline-block;"> </div>

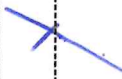

Transactions/Infrastructure provisions and barter arrangements

This Template should be completed by all reporting entities

Description of the project	Location of the project	Terms of the Transaction			Legal reference (Ref of the Agreement..)
		Total budget of the Engagement/Project	Value of engagements/project incurred from 1/1/2019 au 31/12/2019	Cumulated value of engagements/project incurred on 31/12/2019	
NOT APPLICABLE					
Total		0	0	0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

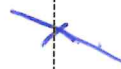

Loans /Loan guarantee

This Template should be completed by all reporting entities

Beneficiary	Total amount (Value)	Currency	Terms of the Transaction				Outstanding amount not reimbursed on 31/12/2021	Amount reimbursed during 2020	Other comments
			Date of the grant	Reimbursement period	Interest rate				
BGFI BANK # 2	25,951,108	USD	2016	5 Years		7,126,076	5,988,333	Local Bank	
Total	25,951,108.00	-				7,126,076.13	5,988,332.52		

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

Profit Oil State

This Template should be completed by SNH

Period from 01/01/2019 to 31/12/2019	Date	bbbls /MSCF	USD	FCFA	Comments
SNH-State share of Oil	N/A				
SNH-State share of Gas	N/A				
SNH-State share of Condensate	N/A				
Removal in kind Profit-Oil /State share of Oil					
Removal in kind Profit-Oil /State share of Gas					
Removal in kind Profit-Oil /State share of Condensate					
Quantity removed (sold)					
Quantity removed (sold)					
Quantity removed (sold)					
Quantity removed (sold)					
State Share of Oil sold (Part transferred to DGTCFM)		0	0	0	
State Share of Gas sold (Part transferred to DGTCFM)					
State Share of Condensate sold (Part transferred to DGTCFM)					
State Share of Oil sold (Part not transferred to DGTCFM)					
State Share of Gas sold (Part not transferred to DGTCFM)					
State Share of Condensate sold (Part not transferred to DGTCFM)					
Removal in cash		N/A			
Removal in cash		N/A			
Removal in cash		N/A			
Removal in cash		N/A			
Stock variation- State Share					

NOT APPLICABLE

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> </div>

Reporting "first trade" oil

This Template should be completed by SNH

1. What kind of oil is being sold?		2. Who is buying the product?			3. What revenue did the country receive from the sale?					4. Other information										
Core information		Additional information		Core information	Additional information		Core information		Additional information			Core information								
Name of seller	Oil grade and quality (e.g. API) - cargo by cargo disclosures only	Date of Sale - (Bill of lading date -- cargo by cargo disclosures only)	Type of state-owned oil sold (e.g., profit oil)	Contract N° / PD N° / Invoice N°	Buyer	Beneficial owner of buyer	Incoterms	Load port, terminal or depot	Volumes sold (bb)	Revenues received	Price information: Official selling price	Price information: Bidding Option	Contract type	Fees, charges and credits	Forex rate	Payment date	Payment account	Destination (sellers only)	Source of data	Notes
SNH																				
SNH																				
SNH																				
SNH																				

NOT APPLICABLE

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns
 Position: CFO
 Date: January 26, 2023
 Signature and Stamp: [Signature]



Semi-mechanised artisanal Exploitation of Gold

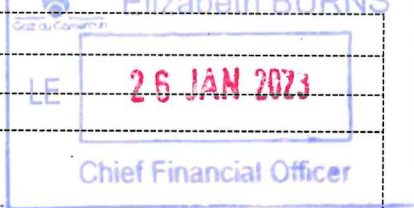

This Template should be completed by CAPAM

Period from 01/01/2019 to 31/12/2019	Date	Volume (gram)	Value (FCFA)	Comments
Production				
Production				
Production				
Total production		0	0	
Channeled production				
Channeled production				
Channeled production				
Total channeled production		0	0	
Removal In-Kind (State share)				
Removal In-Kind (IS)				
Removal In-Kind (TAV)				
Total		0	0	
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				
Total		0	0	
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				
Total		0	0	
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Total		0	0	
Counterpart transferred by CAPAM (DGI)				
Contrepartie retenue par le CAPAM				
Counterpart transferred by CAPAM (Populations riveraines)				
Counterpart transferred by CAPAM (Communes)				

NOT APPLICABLE

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns	
Position	CFO	
Date	January 26, 2023	
Signature and Stamp		

Licenses award/Renewal/Transfer

This Template should be completed by MINMIDT and SNH

Licence Name / N°	Award/Renewal/Transfer in 2019	Beneficiary Entity/Consortium	Attribution			Legal reference	Process description
			Attribution Process	Technical criteria	Financial criteria		
NOT APPLICABLE							

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	January 26, 2023
Signature and Stamp	 

Ref Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
		Hyd	Mining		
NA	Quantity: It relates to the extractive company share production having been used as a basis for tax liquidation during the reconciliation period. The mineral type, unit (barrels, Tonnes) and value should be indicated (the production value must be made at the official price or tax price which is used for calculation of mining royalties or the extraction / Ad valorem taxes).	X	X	Volume	MIN/MDT
NA	Export: It relates to the quantity exported by the company. The quantities exported should be specified by mineral type, unit (barrels ton) and value.	X	X	Volume	MIN/MDT
1,2,3	SNH-State share of Oil/Gas produced: A SNH-State share is the share of hydrocarbon production allocated to remuneration of the State. The % of the shares accruing to the SNH-State is defined in the Contracts of Association / concession (Art. 14 of the Petroleum Code).	X		In barrels	SNH-Mandat
4,5,6	SNH-Associate share of Oil/Gas produced: SNH-Associate Shares constitutes the remuneration of the SNH-operation as part of the association.	X		In barrels	SNH-Fonctionnement
7,8,9	SNH-State share of Oil/gas sold by SNH: Is the quantity of shares of the oil State commercialised by SNH.	X		In barrels	MIN/MDT
10	Directs Transfers from SNH to Treasury: These are transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate.	X		In Cash	DGTFCM
11	Indirects Transfers from SNH to Treasury: It comes to indirect transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate. These transfers are made by the SNH at the request of the Public Treasury to cover the expenses of the State.	X		In Cash	DGTFCM
12	SNH dividends: The dividends paid by the SNH to the State as the single shareholder.	X		In Cash	DGTFCM
13	Proportional mining Royalty: The amount that permits every partner in the process of oil production to benefit from a guaranteed percentage on the mining rent for each year as defined in the establishment convention and the contract of association. This royalty can be negative or positive. (Art. 92 of the Petroleum Code)	X		In Cash /Barrels	SNH-Mandat
14	Royalty proportional to the production: The percentage of the total production available from the defined zone (area). It depends on the daily average of the total production of the defined zone for one civil month. It is due monthly, its rate is specified in the concession contract. It is settled in kind or in cash.	X		In Cash /Barrels	SNH-Mandat
15	Negative proportional mining Royalty: When the proportional mining Royalty is negative, it represents the amount due by the Government to the oil companies in order to ensure that they receive the guaranteed percentage of the mining rent for each year. (Art. 92 of the Petroleum).	X		In Cash /Barrels	SNH-Mandat
16	Signature bonus: Bonus paid to the State upon conclusion of an oil contract. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandat
17	Production bonus: Bonus paid to the State in proportion to the quantity of hydrocarbon produced. (Art.97 of the Petroleum Code)	X		In Cash	SNH-Mandat
18	Additional Petroleum tax: It is a levy calculated on profits derived petroleum operations. The methods of calculating are fixed in the contracts and can exceed 50% (Art 98 of Petroleum Code).	X		In Cash	SNH-Mandat
19	Training Expenses: This relates to amounts actually spent by petroleum companies for the professional training of Cameroonians from all qualifications, who are not part of the staff of the said companies, in the petroleum sector. (Art 12 of the Petroleum Code and petroleum agreement).	X		In Cash	SNH-Mandat
20	Hydrocarbons Transportation taxes: It comes to taxes or royalties owed on the occasion of transport of hydrocarbons and the modalities are fixed by a specific text (Art 103 of the Petroleum Code).	X		In Cash	SNH-Mandat
21	Dividends paid to SNH: These dividends are paid to SNH in return for its participation in the oil companies' capital. These dividends are not paid to the State, they serve for the financing of the functioning of the SNH.	X		In Cash	SNH-Fonctionnement
22	Other Penalties (non compliance with the exploration/production program) : It comes to payments made by extractive companies as a result of breaches of contractual clauses in oil contracts.	X		In Cash	SNH-Mandat
23	Other Material payments : All other material Payments paid to SNH.	X		In Cash	SNH
24	CorporateTax including prepayments (oil and non-oil) : The company tax is payable in respect of net profits including prepayment (Art. 2 CGI Art 95 Mining Code, Art. Petroleum Code 93).	X	X	In Cash	DGI/DGE
25	Flat fees (including fees paid for allocation or renewal of oil contracts or exploration permit): The amount to be paid for any application, for allocation, renewal, transfer or transmission of oil contracts and of exploration permit. The amount is fixed by the Finance Act applying within the given year. (Art.90 of the Petroleum Code, Art. 90 of the Mining Code)	X	X	In Cash	DGI/DGE
26	Land royalties: An annual tax on the area, which is paid by the holders of oil contracts and oil operation permits. (Art.91 of the Petroleum Code, Art.91 of the mining Code)	X	X	In Cash	DGI/DGE
27	Ad Valorem Tax including Royalties on Mineral water production: Minerals extracted from the soil or under the ground within the national territory within the frame work of exploitation or research are subject to a proportional tax on the value of product extracted, known as ad valorem tax. (Art. 92 of the Mining Code).		X	In Cash	DGI/DGE
28	Extraction Tax: Tax paid on every extraction of materials quarried proportionate to the volume of materials extracted (Art 92 of the Mining Code)		X	In Cash	DGI/DGE
29	Special income Tax: Special tax rate of 15% overall on income served to individuals or legal entities domiciled outside of Cameroon, by undertakings or establishments in Cameroon (Art.225 of the CGI).	X	X	In Cash	DGI/DGE
30	Tax Penalties: These are payments made by extractive companies as a result of violations of the tax laws or tax adjustments.	X	X	In Cash	DGI/DGE
31	Customs duty: It is the duty due on imports of equipment and property other than for the purposes of exploitation or production of oil fields. These customs duties must include all the taxes paid including the customs VAT (Art. 104 to 109 of the Petroleum Code and Art. 99 of the Mining Code).	X	X	In Cash	DGD
32	Export fees: Raw products of animal, vegetable or mining origin are subject to the payment of export duties at the rate of 2% (TO BE CONFIRMED BY DGI OU DGD), except for the following annuity products: cotton, rubber, palm oil, banana, beans and pineapple (Law No. 2017-021 of December 20, 2017 on the Finance Law of the Republic of Cameroon for the financial year 2018).		X	In Cash	DGD
33	Customs penalties: These are payments made by extractive companies following offenses customs regulations or customs redress	X	X	In Cash	DGD
34	Pipeline Transit fees (COTCO) It comes to the duty of the State under the passage of the crude Chad-Cameroon pipeline and pursuant to contract for the duty of transit pipeline in Chad, (Article 3 of Decree 2000/465 of 30/05/2000)	COTCO		In Cash	DGD
35	Dividends paid to the Government: These dividends are paid to the State in return for its participation in the extractive companies' capital.	X	X	In Cash	DGTFCM
36	NEF Contribution: it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
37	CFC Contribution (employer's contribution): it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE

38	Progressive Bonus: All transactions on the mining Permits are subject to the payment of a progressive bonus set by decree of the Prime Minister on the proposal of the Minister of Mines and Geology (Art 22 of Law 2010/011 of July 29, 2010 amending the Mining Code).		X	In Cash	DGI/DGE
39	Movable capital income tax (RCMI): This tax concerns capital income and occult income. It is applied on IRPP or IS. The rate is 18.5% (Chapter 2 of the Finance Law 2002/014 of December 20, 2002).	X	X	In Cash	DGI/DGE
40	Inspection and control fees: These are fees paid by companies that are or may be dangerous to health, public health, agriculture, nature and the environment, or may be bring disadvantages for the convenience of the neighborhood. The payment of these fees is made on the basis of superficies occupation of the institutions concerned. The rate is fixed by law. (Art 22 of the 98 /015 of July 14, 1998).	X	X	In Cash	MINMDT
41	Employers' social security contributions: Various social security contributions paid by the employer to the CNPS. contributions are paid on wages capped at CFAF 300 000 (since January 01, 2002) except for work-related accidents for which contributions are paid on the whole of the salary.	X	X	In Cash	CNPS
42	Dividends paid to SNI: Dividends paid from extractive companies to SNI in respect of its participation		X	In Cash	SNI
43	Other material payments to the Government (over FCFA 50 millions) (communal Taxes, FEICOM, audio-visual Royalty, communal Taxes, administrative inspection taxes etc : Any payment in excess of 50 millions FCFA.	X	X	In Cash	ALL
44	Mandatory contributions to social projects: These flows affect all obligatory contributions made by extractive companies in the local development according to extractive agreement. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities including compensation and indemnification others that those granted directly for the individuals.	X	X	In Cash/in-kind	N/A
45	Voluntary Contributions to social projects: These flows affect all voluntary contributions made by extractive companies in the local development. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities.	X	X	In Cash/in-kind	N/A
46	Quasi fiscal Expenditures: include the agreements through which National Companies provides social payments, such as payments for social services, public infrastructure, subsidies on fuel or servicing the national debt, etc.	X	X	In Cash/in-kind	SIH

NB : for companies whose main activity is public works or cement works, only the payment flows specific to extraction must be carried forward (flows 25, 26,27, 28, 38, 40 et 42).



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